

**PROPERTY STATEMENT—INTERCOUNTY
PIPELINES—NATURAL GAS PIPELINES**

2024

**DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION
AS OF 12:01 A.M., JANUARY 1, 2024**

This statement must be completed, signed, and filed with the State-Assessed Properties Division, Board of Equalization, P.O. Box 942879, MIC:61, Sacramento, California 94279-0061, by March 1, 2024. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE, and ZIP CODE

OFFICIAL REQUEST

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization (BOE) on or before March 1, 2024. If you do not file this statement, you may be subject to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement.
THIS STATEMENT IS SUBJECT TO AUDIT.

SBE Number

MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL

Indicate if above is a change of name and/or address.

THIS STATEMENT SHALL CONSIST OF:	SUBMITTED HEREWITH	DATE TO BE SUBMITTED	N/A
(1) Dollar-Age Detail Report			
A. Fixed Equipment—BOE-533-PF			
B. Continuous Pipeline—BOE-533-PP			
(2) BOE-517-PC Schedules:			
A. Comparative Balance Sheet			
B. Total Plant and Equipment			
C. Revenues and Expenses & Rental Expense			
D. Stmt. of Income and Retained Earnings			
H. Construction Work In Progress			
I. Pipeline Statistics			
(3) Schedule of Intangible Information—BOE-529-I			
(4) Other Information as Requested:			
A. Annual Report to Federal Agencies			
B. Annual Report to State Agencies			
C. Form 10K			
D. Shareholders Report—3 copies			
E. Supplemental Information			

NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AUDIT SHOULD BE ADDRESSED:

NAME _____

MAILING ADDRESS (city, state, and ZIP Code) _____ TELEPHONE NUMBER _____ EMAIL ADDRESS _____

LOCATION OF ACCOUNTING RECORDS:

NAME OF AUTHORIZED REPRESENTATIVE (if applicable) (BOE-892, Statement of Authorization, must be filed annually) _____

ADDRESS (street, city, state, and ZIP Code) _____ DAYTIME TELEPHONE NUMBER _____ EMAIL ADDRESS _____

CERTIFICATION

I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2024. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.

FULL LEGAL NAME IF INCORPORATED _____

SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT _____ DATE _____ 2024

PRINTED NAME OF SIGNATORY _____ TITLE _____

SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER _____ DATE _____ 2024

FOR OFFICIAL USE ONLY

SPECIAL INSTRUCTIONS PERTAINING TO STATE ASSESSEES OF INTERCOUNTY PIPELINES—NATURAL GAS PIPELINES

Under the provisions of section 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, **the BOE requests that you file a property statement with the BOE between January 1, 2024, and 5:00 p.m. on March 1, 2024.** The property statement shall be completed in accordance with instructions included with the property statement and in publication 67-PL, *Instructions for Reporting State-Assessed Property*, for lien date 2024. Reporting instructions are available on the Internet at www.boe.ca.gov/proptaxes/psrffont.htm.

All parts of the property statement must be filed by March 1. **Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 1.** If you do not file timely, it may result in an added penalty of ten percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

A positive response is required for all parts of the property statement. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, you may be subject to the penalties of section 830 of the Revenue and Taxation Code.

Item 3 requirements need not be returned if there is nothing to report. However, a positive response under the “N/A” column on page S1F is required for those forms not returned.

THE PROPERTY STATEMENT INCLUDES:

1. BOE-517-PG Schedule I (CALIFORNIA PIPELINE LOAD FACTORS) may include a statement of future use if a major difference from the prior year is forecasted.
2. A statement of changes in revenue and/or costs for the future that are certain, such as rate increases ordered by the Federal Energy Regulatory Commission (FERC) and/or the California Public Utilities Commission or other regulatory agencies or contracts signed by management and labor unions.
3. Three (3) copies of your 2022 annual report to stockholders.
4. A copy of your 2023 Form 10K filed with the Securities and Exchange Commission, if required to file.
5. A copy of your 2023 annual report to the California Public Utilities Commission, if required to file.
6. A copy of your 2023 annual report(s) to federal regulatory agencies, such as the FERC 2, if required to file.
7. Supplemental information as required.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes, freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the BOE in estimating fair market value.

For purposes of these instructions, pipelines shall include the facilities and appurtenances that are essential to the intercounty transportation or transmission systems, but shall exclude the contents of such pipelines, **except line pack gas which is taxable.**

DOLLAR-AGE DETAIL REPORT: Fixed Equipment—(BOE-533-PF)

Items shall be identified by location, description (that is, account number and account name), acquisition date, and acquisition cost. No more than one location per page.

DOLLAR-AGE DETAIL REPORT: Continuous Pipeline—(BOE-533-PP)

Pipelines shall be identified by location, description (that is, account number and account name), acquisition date, and acquisition cost. No more than one flume, canal, ditch, or aqueduct per page.

Each pipeline shall be identified by name with lengths shown to the nearest hundredth of a mile for each county. No more than one pipeline, flume, canal, ditch, or aqueduct per page.

Note: All replacement cost studies, obsolescence requests, and other voluntary information that assesses believe affects the value of their property must be filed with the property statement or by a date granted by a formal extension.

If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

2024

SCHEDULE A—COMPARATIVE BALANCE SHEET

COMPANY NAME			SBE NUMBER			
LINE ITEM NUMBER	FERC ACCOUNT NUMBER	ASSETS AND OTHER DEBITS	A SYSTEM BALANCE AT BEGINNING OF 2023	B SYSTEM BALANCE AT END OF 2023	C CALIFORNIA BALANCE AT BEGINNING OF 2023	D CALIFORNIA BALANCE AT END OF 2023
UTILITY PLANT						
1	101-106,114	Plant and Equipment				
2	107	Construction Work In Progress				
3	108,111,115	Temporary Investments				
4	116-118	Miscellaneous Property				
5	119	Less: Accumulated Depreciation				
OTHER PROPERTY AND INVESTMENTS						
6	121	Nonutility Property				
7	122	Less: Accumulated Depreciation				
8	123-128	Investments—Special Funds				
CURRENT AND ACCRUED ASSETS						
9	131-136	Cash and Working Funds				
10	141-146	Notes and Accounts Receivable				
11	151-153	Fuel Stock and Extracted Products				
12	154, 155, 163	Plant Materials and Operating Supplies				
13	156	Nonutility Materials and Supplies				
14	164	Inventory				
15	165-174	Other Accrued Assets				
16	181-192	Deferred Debits				
17		Total Assets and Other Debits (lines 1 thru 16) (see Note 1)				
LIABILITIES, OTHER CREDITS, AND EQUITY						
LIABILITIES, OTHER CREDITS, AND EQUITY						
18	201-217	Proprietary Capital				
19	221-226	Long-Term Debt				
20	227-229	Other Noncurrent Liabilities				
21	231-243	Current and Accrued Liabilities				
22	252-283	Deferred Credits				
23		Total Liabilities, Credits, and Equity (lines 18 thru 22) (see Note 1)				

Note 1—Total Assets and Other Debits (line 17) must equal Total Liabilities, Credits, and Equity (line 23).

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SCHEDULE B – TOTAL CALIFORNIA PLANT AND EQUIPMENT (1 OF 2)

COMPANY NAME	SBE NUMBER
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LINE ITEM NUMBER	FERC ACCOUNT NUMBER	ACCOUNT NAME	(SEE NOTE 1)			
			A BALANCE AT BEGINNING OF 2023	B ADDITIONS	C RETIREMENTS	D BALANCE AT END OF 2023 (A+B-C)
1. CALIFORNIA GENERAL EXPENDITURES TAXABLE PROPERTY						
1	301	Organization				
2	302	Franchises and Consents				
3	303	Miscellaneous Intangible Plant				
4		Total California General Expenditures Taxable Property <i>(lines 1 thru 3)</i>				
2. CALIFORNIA PRODUCTION PLANT AND NATURAL GAS STORAGE & PROCESSING PLANT TAXABLE PROPERTY – (SEE NOTE 2)						
5	304-347	Production Plant Property				
6	350.1-364.8	Natural Gas Storage and Processing Plant Property				
7		Total California Production Plant & Natural Gas Storage and Processing Plant Taxable Property <i>(line 5+6)</i>				
3. CALIFORNIA TRANSMISSION PLANT TAXABLE PROPERTY						
8	365.1	Land and Land Rights				
9	365.2	Rights-of-Way				
10	366	Structures and Improvements				
11	367	Mains				
12	368	Compressor Station Equipment				
13	369	Measuring and Regulating Station Equipment				
14	370	Communication Equipment				
15	371	Other Equipment				
16		Total California Transmission Plant Taxable Property <i>(lines 8 thru 15)</i>				
4. CALIFORNIA DISTRIBUTION PLANT TAXABLE PROPERTY						
17	374	Land and Land Rights				
18	375	Structures and Improvements				
19	376	Mains				
20	377	Compressor Station Equipment				
21	378	Measuring and Regulating Station Equipment – General				
22	379	Measuring and Regulating Station Equipment – City Gate				
23	380	Services				
24	381	Meters				
25	382	Meter Installations				
26	383	House Regulators				
27	384	House Regulator Installations				
28	385	Industrial Measuring and Regulating Station Equipment				
29	386	Other Property On Customers Premises				
30	387	Other Equipment				
31		Total California Distribution Plant Taxable Property <i>(lines 17 thru 30)</i>				

Note 1 – Balances must equal sum of Schedules B2 and B3.
Note 2 – Attach schedule by account number and account total.

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SCHEDULE B—TOTAL CALIFORNIA PLANT AND EQUIPMENT (2 OF 2)

COMPANY NAME	SBE NUMBER
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LINE ITEM NUMBER	FERC ACCOUNT NUMBER	ACCOUNT NAME	(SEE NOTE 1)			
			A BALANCE AT BEGINNING OF 2023	B ADDITIONS	C RETIREMENTS	D BALANCE AT END OF 2023 (A+B-C)
5. CALIFORNIA GENERAL PLANT TAXABLE PROPERTY						
32	389	Land and Land Rights				
33	390	Structures and Improvements				
34	391	Office Furniture and Equipment				
35	392	Transportation Equipment (see Note 3)				
36	393	Stores Equipment				
37	394	Tools, Shop, and Garage Equipment				
38	395	Laboratory Equipment				
39	396	Power Operated Equipment				
40	397	Communication Equipment (see Note 4)				
41	398	Miscellaneous Equipment				
42	399	Other Tangible Property				
43		Total California General Plant Taxable Property (lines 32 thru 42)				
6. CALIFORNIA GAS PLANT TAXABLE PROPERTY						
44	101	Gas Plant In Service (lines 4 + 7 + 16 + 31 + 43)				
45	102.1-105.1	Miscellaneous Gas Plant				
46	106	Completed Construction Not Classified—Gas				
47	107	Construction Work In Progress—Gas				
48	114-118	Miscellaneous Gas Plant				
49	154, 155, 163	Plant Materials and Operating Supplies				
50		Total California Gas Plant Taxable Property (lines 44 thru 49)				
7. CALIFORNIA GAS PLANT NONTAXABLE PROPERTY—(SEE NOTE 5)						
51	107	Construction Work In Progress				
52	392	Licensed Vehicles				
53	397	Communication Systems In Licensed Vehicles				
54		Other Nontaxable (attach schedule)				
55		Total California Gas Plant Nontaxable Property (lines 51 thru 54)				
8. CALIFORNIA SUMMARY OF ACCOUNTS PROPERTY						
56		Total California Summary Of Accounts Property (lines 50 + 55)				
9. CALIFORNIA ACCRUED DEPRECIATION						
57	108, 111, 115, 119	Applicable To California Taxable Property (line 50)				
58	108, 111, 115, 119	Applicable To California Nontaxable Property (line 55)				
59		Total California Accrued Depreciation (lines 57 + 58)				

Note 3—Do not include licensed vehicles—see line 52.

Note 4—Do not include radios in licensed vehicles—see line 53.

Note 5—Line 51, 52, and 53 balances will be from your Plant/Equipment Ledger, not Schedules B2 and B3.

2024

SCHEDULE B2—TOTAL STATE-ASSESSED PLANT AND EQUIPMENT (1 OF 2)

COMPANY NAME			SBE NUMBER							
LINE ITEM NUMBER	FERC ACCOUNT NUMBER	ACCOUNT NAME	A BALANCE AT BEGINNING OF 2023	B ADDITIONS	C RETIREMENTS	D BALANCE AT END OF 2023 (A+B-C)				
1. GENERAL EXPENDITURES TAXABLE PROPERTY										
1	301	Organization								
2	302	Franchises and Consents								
3	303	Miscellaneous Intangible Plant								
4		Total General Expenditures Taxable Property								
2. PRODUCTION PLANT AND NATURAL GAS STORAGE & PROCESSING PLANT TAXABLE PROPERTY										
5	304-347	Production Plant Property								
6	350.1-364.8	Natural Gas Storage and Processing Plant Property								
7		Total Production Plant and Natural Gas Storage and Processing Plant Taxable Property								
3. TRANSMISSION PLANT TAXABLE PROPERTY										
8	365.1	Land and Land Rights								
9	365.2	Rights-of-Way								
10	366	Structures and Improvements								
11	367	Mains								
12	368	Compressor Station Equipment								
13	369	Measuring and Regulating Station Equipment								
14	370	Communication Equipment								
15	371	Other Equipment								
16		Total Transmission Plant Taxable Property <i>(lines 10 thru 15)</i>								
4. DISTRIBUTION PLANT TAXABLE PROPERTY										
17	374	Land and Land Rights								
18	375	Structures and Improvements								
19	376	Mains								
20	377	Compressor Station Equipment								
21	378	Measuring and Regulating Station Equipment—General								
22	379	Measuring and Regulating Station Equipment—City Gate								
23	380	Services								
24	381	Meters								
25	382	Meter Installations								
26	383	House Regulators								
27	384	House Regulator Installations								
28	385	Industrial Measuring and Regulating Station Equipment								
29	386	Other Property On Customers Premises								
30	387	Other Equipment								
31		Total Distribution Plant Taxable Property <i>(lines 18 thru 30)</i>								

2024

SCHEDULE B2—TOTAL STATE-ASSESSED PLANT AND EQUIPMENT (2 OF 2)

COMPANY NAME			SBE NUMBER			
LINE ITEM NUMBER	FERC ACCOUNT NUMBER	ACCOUNT NAME	A BALANCE AT BEGINNING OF 2023	B ADDITIONS	C RETIREMENTS	D BALANCE AT END OF 2023 (A+B-C)
5. GENERAL PLANT TAXABLE PROPERTY						
32	389	Land and Land Rights				
33	390	Structures and Improvements				
34	391	Office Furniture and Equipment				
35	392	Transportation Equipment (see Note 1)				
36	393	Stores Equipment				
37	394	Tools, Shop, and Garage Equipment				
38	395	Laboratory Equipment				
39	396	Power Operated Equipment				
40	397	Communication Equipment (see Note 2)				
41	398	Miscellaneous Equipment				
42	399	Other Tangible Property				
43		Total General Plant Taxable Property (lines 33 thru 42)				
6. GAS PLANT TAXABLE PROPERTY						
44	101	Gas Plant In Service (line 16)				
45	102.1-105.1	Miscellaneous Gas Plant				
46	106	Completed Construction Not Classified—Gas				
47	107	Construction Work In Progress—Gas				
48	114-118	Miscellaneous Gas Plant				
49	154, 155, 163	Plant Materials and Operating Supplies				
50		Total Gas Plant Taxable Property (lines 31 + 43 + 44 + 46 + 47)				
7. GAS PLANT NONTAXABLE PROPERTY						
51	107	Construction Work In Progress				
52	392	Licensed Vehicles				
53	397	Communication Systems In Licensed Vehicles				
54		Other Nontaxable				
55		Total Gas Plant Nontaxable Property				
8. SUMMARY OF ACCOUNTS PROPERTY						
56		Total Summary Of Accounts Property (line 50)				
9. ACCRUED DEPRECIATION						
57	108, 111, 115, 119	Applicable To Taxable Property (line 50)				

Note 1—Do not include licensed vehicles—see line 52.

Note 2—Do not include radios in licensed vehicles—see line 53.

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SCHEDULE B3—TOTAL COUNTY-ASSESSED PLANT AND EQUIPMENT (1 OF 2)

COMPANY NAME			SBE NUMBER			
LINE ITEM NUMBER	FERC ACCOUNT NUMBER	ACCOUNT NAME	A BALANCE AT BEGINNING OF 2023	B ADDITIONS	C RETIREMENTS	D BALANCE AT END OF 2023 (A+B-C)
1. GENERAL EXPENDITURES TAXABLE PROPERTY						
1	301	Organization				
2	302	Franchises and Consents				
3	303	Miscellaneous Intangible Plant				
4		Total General Expenditures Taxable Property <i>(lines 1 thru 3)</i>				
2. PRODUCTION PLANT AND NATURAL GAS STORAGE & PROCESSING PLANT TAXABLE PROPERTY—(SEE NOTE 1)						
5	304-347	Production Plant Property				
6	350.1-364.8	Natural Gas Storage and Processing Plant Property				
7		Total Production Plant and Natural Gas Storage and Processing Plant Taxable Property <i>(lines 5+6)</i>				
3. TRANSMISSION PLANT TAXABLE PROPERTY						
8	365.1	Land and Land Rights				
9	365.2	Rights-of-Way				
10	366	Structures and Improvements				
11	367	Mains				
12	368	Compressor Station Equipment				
13	369	Measuring and Regulating Station Equipment				
14	370	Communication Equipment				
15	371	Other Equipment				
16		Total Transmission Plant Taxable Property <i>(lines 8 thru 15)</i>				
4. DISTRIBUTION PLANT TAXABLE PROPERTY						
17	374	Land and Land Rights				
18	375	Structures and Improvements				
19	376	Mains				
20	377	Compressor Station Equipment				
21	378	Measuring and Regulating Station Equipment—General				
22	379	Measuring and Regulating Station Equipment—City Gate				
23	380	Services				
24	381	Meters				
25	382	Meter Installations				
26	383	House Regulators				
27	384	House Regulator Installations				
28	385	Industrial Measuring and Regulating Station Equipment				
29	386	Other Property On Customers Premises				
30	387	Other Equipment				
31		Total Distribution Plant Taxable Property <i>(lines 17 thru 30)</i>				

Note 1—Attach schedule by account number and account total.

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SCHEDULE B3—TOTAL COUNTY-ASSESSED PLANT AND EQUIPMENT (2 OF 2)

COMPANY NAME			SBE NUMBER			
LINE ITEM NUMBER	FERC ACCOUNT NUMBER	ACCOUNT NAME	A BALANCE AT BEGINNING OF 2023	B ADDITIONS	C RETIREMENTS	D BALANCE AT END OF 2023 (A+B-C)
5. GENERAL PLANT TAXABLE PROPERTY						
32	389	Land and Land Rights				
33	390	Structures and Improvements				
34	391	Office Furniture and Equipment				
35	392	Transportation Equipment (see Note 2)				
36	393	Stores Equipment				
37	394	Tools, Shop, and Garage Equipment				
38	395	Laboratory Equipment				
39	396	Power Operated Equipment				
40	397	Communication Equipment (see Note 3)				
41	398	Miscellaneous Equipment				
42	399	Other Tangible Property				
43		Total General Plant Taxable Property (lines 32 thru 42)				
6. GAS PLANT TAXABLE PROPERTY						
44	101	Gas Plant In Service (lines 4 + 7 + 16 + 31 + 43)				
45	102.1-105.1	Miscellaneous Gas Plant				
46	106	Completed Construction Not Classified—Gas				
47	107	Construction Work In Progress—Gas				
48	114-118	Miscellaneous Gas Plant				
49	154, 155, 163	Plant Materials and Operating Supplies				
50		Total Gas Plant Taxable Property (lines 44 thru 49)				
7. GAS PLANT NONTAXABLE PROPERTY						
51	107	Construction Work In Progress				
52	392	Licensed Vehicles				
53	397	Communication Systems In Licensed Vehicles				
54		Other Nontaxable				
55		Total Gas Plant Nontaxable Property				
8. SUMMARY OF ACCOUNTS PROPERTY						
56		Total Summary Of Accounts Property (line 50)				
9. ACCRUED DEPRECIATION						
57	108, 111, 115, 119	Applicable To Taxable Property (line 50)				

Note 2—Do not include licensed vehicles—see line 52.

Note 3—Do not include radios in licensed vehicles—see line 53.

2024

**SCHEDULE B4—COST DETAIL OF SYSTEM PLANT AND EQUIPMENT (1 OF 2)
TAXABLE AND NONTAXABLE (Required only if Schedule C is completed)**

COMPANY NAME	SBE NUMBER
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ACQ. YEAR	COST DETAIL GROUP 1	ACQ. YEAR	COST DETAIL GROUP 2	ACQ. YEAR	COST DETAIL GROUP 3	ACQ. YEAR	COST DETAIL GROUP 4	ACQ. YEAR	COST DETAIL GROUP 5	ACQ. YEAR	COST DETAIL GROUP 6
2023		2023		2023		2023		2023		2023	
2022		2022		2022		2022		2022		2022	
2021		2021		2021		2021		2021		2021	
2020		2020		2020		2020		2020		2020	
2019		2019		2019		2019		2019		2019	
2018		2018		2018		2018		2018		2018	
2017		2017		2017		2017		2017		2017	
2016		2016		2016		2016		2016		2016	
2015		2015		2015		2015		2015		2015	
2014		2014		2014		2014		2014		2014	
2013		2013		2013		2013		2013		2013	
2012		2012		2012		2012		2012		2012	
2011		2011		2011		2011		2011		2011	
2010		2010		2010		2010		2010		2010	
2009		2009		2009		2009		2009		2009	
2008		2008		2008		2008		2008		2008	
2007		2007		2007		2007		2007		2007	
2006		2006		2006		2006		2006		2006	
2005		2005		2005		2005		2005		2005	
2004		2004		2004		2004		2004		2004	
2003		2003		2003		2003		2003		2003	
2002		2002		2002		2002		2002		2002	
2001		2001		2001		2001		2001		2001	
2000		2000		2000		2000		2000		2000	
1999		1999		1999		1999		1999		1999	
1998		1998		1998		1998		1998		1998	
1997		1997		1997		1997		1997		1997	
1996		1996		1996		1996		1996		1996	
1995		1995		1995		1995		1995		1995	
1994		1994		1994		1994		1994		1994	
1993		1993		1993		1993		1993		1993	
1992		1992		1992		1992		1992		1992	
1991		1991		1991		1991		1991		1991	
1990		1990		1990		1990		1990		1990	
1989		1989		1989		1989		1989		1989	
1988		1988		1988		1988		1988		1988	
1987		1987		1987		1987		1987		1987	
1986		1986		1986		1986		1986		1986	
1985		1985		1985		1985		1985		1985	
1984		1984		1984		1984		1984		1984	
1983		1983		1983		1983		1983		1983	
1982		1982		1982		1982		1982		1982	
1981		1981		1981		1981		1981		1981	
1980		1980		1980		1980		1980		1980	
1979		1979		1979		Prior		Prior		Prior	
1978		1978		1978		TOTAL		TOTAL		TOTAL	
1977		1977		1977							
1976		1976		1976							
1975		1975		1975							
Prior		Prior		Prior							
TOTAL		TOTAL		TOTAL							

2024

**SCHEDULE B4—COST DETAIL OF SYSTEM PLANT AND EQUIPMENT (2 OF 2)
TAXABLE AND NONTAXABLE (Required only if Schedule C is completed)**

COMPANY NAME	SBE NUMBER
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ACQ. YEAR	COST DETAIL GROUP 7	ACQ. YEAR	COST DETAIL GROUP 8	ACQ. YEAR	COST DETAIL GROUP 9	ACQ. YEAR	COST DETAIL GROUP 10	ACQ. YEAR	COST DETAIL GROUP 11	ACQ. YEAR	COST DETAIL GROUP 12
2023		2023		2023		2023		2023		2023	
2022		2022		2022		2022		2022		2022	
2021		2021		2021		2021		2021		2021	
2020		2020		2020		2020		2020		2020	
2019		2019		2019		2019		2019		2019	
2018		2018		2018		2018		2018		2018	
2017		2017		2017		2017		2017		2017	
2016		2016		2016		2016		2016		2016	
2015		2015		2015		2015		2015		2015	
2014		2014		2014		2014		2014		2014	
2013		2013		2013		2013		2013		2013	
2012		2012		2012		2012		2012		2012	
2011		2011		2011		2011		2011		2011	
2010		2010		2010		2010		2010		2010	
2009		2009		2009		2009		2009		2009	
2008		2008		2008		2008		2008		Prior	
2007		2007		2007		2007		2007		TOTAL	
2006		2006		2006		2006		2006			
2005		2005		2005		2005		Prior			
2004		2004		2004		2004		TOTAL			
2003		2003		2003		2003					
2002		2002		2002		2002					
2001		2001		2001		2001					
2000		2000		2000		2000					
1999		1999		1999		1999					
1998		1998		1998		1998					
1997		1997		1997		1997					
1996		1996		1996		1996					
1995		1995		1995		1995					
1994		1994		1994		1994					
1993		1993		1993		1993					
1992		1992		1992		1992					
1991		1991		Prior		Prior					
1990		1990		TOTAL		TOTAL					
1989		1989									
1988		1988									
1987		1987									
1986		1986									
Prior		Prior									
TOTAL		TOTAL									

COST DETAIL GRAND TOTAL	
COST DETAIL GROUP	GROUP TOTAL
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
GRAND TOTAL	

2024

SCHEDULE B5—TOTAL SYSTEM PLANT AND EQUIPMENT

COMPANY NAME			SBE NUMBER		
LINE ITEM NUMBER		ACCOUNT NAME	A BALANCE AT BEGINNING OF 2023		D BALANCE AT END OF 2023
TOTAL SYSTEM PROPERTY					
1	(See Note 1)	Total State-Assessed Summary of Accounts Property			
2	(See Note 2)	Total County-Assessed Summary of Accounts Property			
3		Total Other States Property			
4		Total System Property <i>(lines 1 thru 3)</i>			

SCHEDULE B6—TOTAL SYSTEM DEPRECIATION

LINE ITEM NUMBER		ACCOUNT NAME	A BALANCE AT BEGINNING OF 2023		D BALANCE AT END OF 2023
TOTAL SYSTEM DEPRECIATION					
1	(See Note 3)	Total State-Assessed Accrued Depreciation			
2	(See Note 4)	Total County-Assessed Accrued Depreciation			
3		Total Other States Accrued Depreciation			
4		Total System Accrued Depreciation <i>(lines 1 thru 3)</i>			

SCHEDULE B7—RECONCILE SCHEDULE B2 (TAXABLE PLANT AND EQUIPMENT) TO DOLLAR-AGE DETAIL REPORTS AND SCHEDULE H (CONSTRUCTION WORK IN PROGRESS) STATE-ASSESSED TAXABLE PROPERTY TOTALS ONLY

LINE ITEM NUMBER	SCHEDULE LINE NUMBER	TOTAL STATE-ASSESSED PLANT AND EQUIPMENT		ORIGINAL COST
1	Sch B2 line 44D	Total Gas Plant In Service		
Dollar-Age Detail Reports & Schedule H			ORIGINAL COST	
2	BOE-533-PF	Total of Dollar-Age Detail Report—Fixed Equipment <i>(see Note 5)</i>		
3	BOE-533-PP	Total of Dollar-Age Detail Report—Continuous Pipeline <i>(see Note 5)</i>		
4	Sch H	Total State-Assessed Taxable New and Replacement CWIP <i>(lines 38 B+C)</i>		
5		Total Dollar-Age Detail Reports and Schedule H <i>(lines 2+3-4)</i>		
6		Difference <i>(lines 1-5)</i> line 6 should equal zero.		

Note 1—From Schedule B2—line 56.

Note 2—From Schedule B3—line 56.

Note 3—From Schedule B2—line 57.

Note 4—From Schedule B3—line 57.

Note 5—Include CWIP (Schedule H, line 38, Column B and C) in Dollar-Age Detail Report—Fixed Equipment and Continuous Pipeline

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SCHEDULE C—REVENUE AND EXPENSES

COMPANY NAME			SBE NUMBER	
LINE ITEM NUMBER	FERC ACCT NUMBER	CALENDAR YEAR 2023	A SYSTEM REVENUE	B CALIFORNIA REVENUE
REVENUES				
1	480-484	Gas Service Revenues		
2	485	Intracompany Transfers		
3	487	Forfeited Discounts		
4	488	Miscellaneous Service Revenues		
5	489	Revenue From Transportation of Gas of Others		
6	490	Sales of Products Extracted from Natural Gas		
7	491	Revenue From Natural Gas Processed by Others		
8	492	Incidental Gasoline and Oil Sales		
9	493	Rent From Gas Property		
10	494	Interdepartmental Rents		
11	495	Other Gas Revenues		
12	496	(Less) Provision For Rate Refunds		
13	400	Total Operating Revenue <i>(lines 1 thru 12)</i>		
14	412	Revenue From Gas Plant Leased to Others		
15	414	Other Utility Net Operating Revenue		
16		Other		
17		Total Utility Operating Revenue <i>(lines 13 thru 16)</i>		
EXPENSES				
18	700-813	Production Expenses		
19	814-847.8	Operating Fuel and Power		
20	850-867	Transmission Expenses		
21	870-894	Distribution Expenses		
22	901-905	Customer Accounts Expenses		
23	907-910	Customer Service and Informational Expenses		
24	911-916	Sales Expense		
25	920-932	Administrative and General Expenses		
26	401-402	Total Operating and Maintenance Expenses <i>(lines 18 thru 25)</i>		
27	403	Depreciation Expense		
28	404-407	Amortization		
29	408.1	Taxes Other Than Income Taxes <i>(see Note 1)</i>		
30	409.1	Income Taxes <i>(see Note 2)</i>		
31	410.1	Provision For Deferred Income Taxes		
32	411.1, 411.4, 411.6, 411.7	Other Deferrals, Credits, Gains, and Losses		
33	413	Expenses of Gas Plant Leased to Others		
34	414	Other Utility Operating Expenses		
35		Other Expense		
36		Total Utility Operating Expense <i>(lines 26 thru 35)</i>		
PROPERTY TAXES STATE INCOME TAXES FEDERAL INCOME TAXES			A SYSTEM TAXES	B CALIFORNIA TAXES
37	408.1	Ad Valorem Taxes <i>(reported on line 29)</i>		
38	409.1	State Income Taxes <i>(not reported on line 30)</i>		
39	409.1	Federal Income Taxes <i>(not reported on line 30)</i>		

Note 1—Include ad valorem taxes reported on line 37.

Note 2—Do not include state or federal income taxes reported on lines 38 and 39.

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SCHEDULE C2—SYSTEM RENTAL EXPENSE

COMPANY NAME		SBE NUMBER
LINE ITEM NUMBER	A SYSTEM RENTAL EXPENSE	B 2023 SYSTEM RENTAL EXPENSE
1	Total System Payments to Public Agencies—Land—Full Rights	
2	Total System Payments to Private Parties—Land—Full Rights	
3	Total System Payments to Public Agencies—Land—Partial Rights	
4	Total System Payments to Private Parties—Land—Partial Rights	
5	Total System Payments—All Other Rented Property	
6	Total System Rental Expense <i>(lines 1 thru 5)</i> <i>(This total should include all rental expenses)</i>	

SCHEDULE D—STATEMENT OF INCOME

LINE ITEM NUMBER	SOURCE	SCHEDULE C NET OPERATING INCOME	A CALENDAR YEAR 2023	B CALENDAR YEAR 2022
1	Sch C Line 17A	Total Utility Operating Revenue		
2	Sch C Line 36A	Total Utility Operating Expense		
3	Sch C Line 38A	State Income Taxes		
4	Sch C Line 39A	Federal Income Taxes		
5		Schedule C Net Operating Income <i>(line 1 - 2 - 3 - 4)</i>		
		NONOPERATIVE PROPERTY NET INCOME <i>(attach schedule of nonoperative property)</i>		
6		Revenues From Nonoperative Property		
7		Depreciation on Nonoperative Property		
8		State Income Taxes on Nonoperative Property		
9		Federal Income Taxes on Nonoperative Property		
10		Other Income Taxes on Nonoperative Property		
11		Other Expenses on Nonoperative Property		
12		Nonoperative Property Net Income <i>(line 6 - 7 - 8 - 9 - 10 - 11)</i>		
	FERC ACCOUNT NUMBER	NET INCOME		
13	415, 416, 417, 417.1, 418, 418.1	Nonutility Net Operating Income		
14	419, 419.1, 421, 421.1	Other Income		
15	421.2, 425, 426	Other Income Deductions		
16	408.2	Taxes Other Than Income Taxes		
17	409.2	Other Income State Income Taxes		
18	409.2	Other Income Federal Income Taxes		
19	409.2	Other Than Federal and State Income Taxes		
20	410.2, 411.2, 411.5, 420	Deferred Income Taxes and Investments Credits		
21	427,428,428.1,429,429.1,430,431,432	Interest Charges		
22	434, 435, 409.3	Extraordinary Items		
23		Net Income <i>(line 5 + 12 + 13 + 14 - 15 - 16 - 17 - 18 - 19 - 20 - 21 + 22)</i>		

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SCHEDULE D2—STATEMENT OF RETAINED EARNINGS

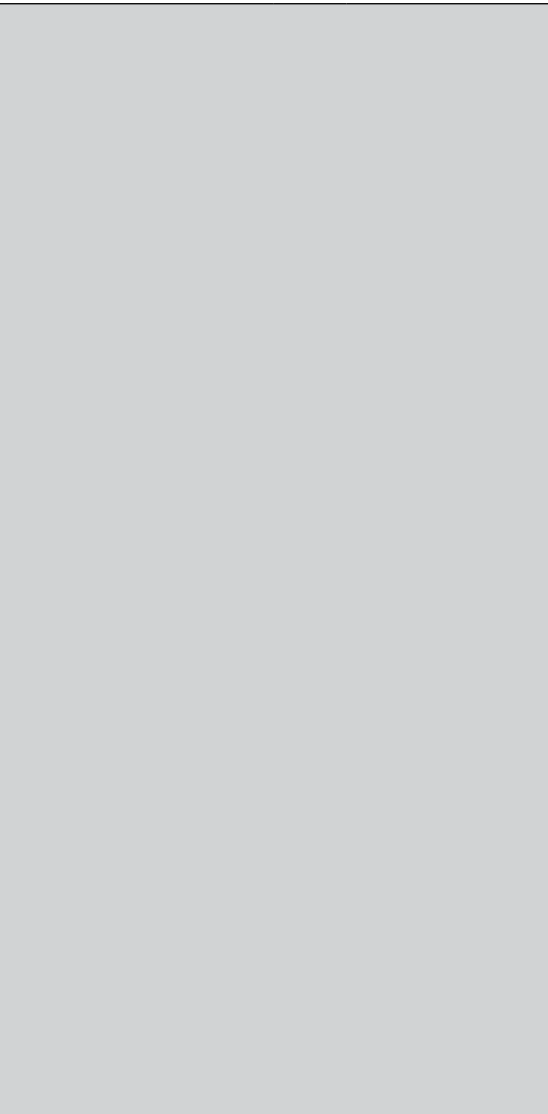
COMPANY NAME			SBE NUMBER	
LINE ITEM NUMBER		RETAINED EARNINGS	A CALENDAR YEAR 2023	B CALENDAR YEAR 2022
1		Starting Balance		
2		Credits to Retained Earnings (<i>attach schedule</i>)		
3		Debits to Retained Earnings (<i>attach schedule</i>)		
4		Balance Transferred From Income (<i>schedule D line 23</i>)		
5		Dividends Declared—Preferred Stock		
6		Dividends Declared—Common Stock		
7		Ending Balance (<i>line 1+2-3+4-5-6</i>)		

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SCHEDULE H—CONSTRUCTION WORK IN PROGRESS (CWIP)

COMPANY NAME _____ SBE NUMBER _____

CALIFORNIA STATE-ASSESSED TAXABLE CWIP					SYSTEM CWIP		
LINE ITEM NO.	A COUNTY NUMBER Fixed (1-58) Pipe (60)	B DESCRIPTION Fixed Property Location Code Continuous Pipeline Number	C NEW TAXABLE CWIP	D REPLACEMENT TAXABLE CWIP	NOTE: 1. Attach additional schedules if necessary. 2. Complete all columns for all sections.		
					E TOTAL SYSTEMS TAXABLE NEW CWIP	F TOTAL SYSTEMS TAXABLE REPLACEMENT CWIP	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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34							
35							
36							
37							
38	TOTAL TAXABLE CWIP (lines 1 thru 37)						



2024

**SCHEDULE I – CALIFORNIA PIPELINE LOAD FACTORS
USE JANUARY 1 TO DECEMBER 31 STATISTICS**

COMPANY NAME				SBE NUMBER		
LINE ITEM NO.	A SBE PIPE LINE NUMBER	B PIPELINE SEGMENT NAME <i>(from—to)</i>	C CALIFORNIA MILEAGE	D 2023 MCF OF GAS ANNUAL THRUPUT CAPACITY	E 2023 MCF OF GAS ANNUAL ACTUAL THRUPUT	F 2023 LOAD FACTOR (E/D)
1						
2						
3						
4						
5						
6						
7						
8						
9						
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12						
13						
14						
15						
16						
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36						
37						
38						
39						
40						
41						
42		TOTAL MILEAGE <i>(lines 1C thru 41C)</i>				

2024

**SCHEDULE 12 – PIPELINE MCF IN GAS RECEIVED AND DELIVERED
USE JANUARY 1 TO DECEMBER 31 STATISTICS**

COMPANY NAME				SBE NUMBER	
LINE ITEM NO.	A LOCATION	B 2023 CALIFORNIA MCF OF GAS RECEIVED	C 2023 OTHER STATES MCF OF GAS RECEIVED	D 2023 CALIFORNIA MCF OF GAS DELIVERED	E 2023 OTHER STATES MCF OF GAS DELIVERED
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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36					
37					
38					
39					
40	TOTALS (lines 1 thru 39)				
41	TOTAL MCF IN GAS RECEIVED (lines 40B + 40C)				
42	TOTAL MCF IN GAS DELIVERED (lines 40D + 40E)				

2024

**SCHEDULE I3—PIPELINE MCF MILES
USE JANUARY 1 TO DECEMBER 31 STATISTICS**

COMPANY NAME _____ SBE NUMBER _____

LINE ITEM NO.	A SBE PIPE LINE NUMBER	B PIPELINE SEGMENT NAME <i>(from—to)</i>	C CALIFORNIA MILEAGE	D OTHER STATES MILEAGE	E 2023 MCF NOT PUMPED	F 2023 CALIFORNIA MCF MILES (C * E)	G 2023 OTHER STATES MCF MILES (D * E)
1							
2							
3							
4							
5							
6							
7							
8							
9							
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38							
39							
40							
41							
42							
43		TOTALS <i>(lines 1 thru 42)</i>					

